Projected Annual Transmission Revenue Requirement For the 12 months ended 12/31/2026

Rate Formula Template Utilizing FERC Form 1 Data Horizon West Transmission, LLC (Horizon West)

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	Formula Rate - Non-Levelized					
			(1)	(2))	(3)
Line						Allocated
No.						Amount
1	GROSS REVENUE REQUIREMENT	(line 67)		12 months	\$	30,559,450
	REVENUE CREDITS		Total	Allocator		
2	Total Revenue Credits	Attach 1, line 7	-	TP	1.0000	-
3	True-up Adjustment	Attach 5, Line 47	(7,700,267)	DA	1.00000	(7,700,267)
4	NET REVENUE REQUIREMENT	(line 1 minus line 2 plus line 3)			\$	22,859,183
		, , , , , , , , , , , , , , , , , , , ,				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data

Horizon West Transmission, LLC

For the 12 months ended 12/31/2026

	(1)	(2)	(3)		(4)	(5) Transmission
Line		Source	Company Total	Allocato	r	(Col 3 times Col 4)
No.	RATE BASE:					,
	GROSS PLANT IN SERVICE (Notes M & P)					
5	Transmission	(Attach 2, line 15)	73,435,795	TP	1.0000	73,435,795
6	General & Intangible	(Attach 2, lines 30 & 45)	2,515,353	W/S	1.0000	2,515,353
7	TOTAL GROSS PLANT (sum lines 5-6)	(If line 5>0, GP= line 7, column 5 / line 7, column 3. If line 5=0, GP=0)	75,951,148	GP=	1.0000	75,951,148
8	ACCUMULATED DEPRECIATION & AMORTIZATION (Note	es M & P)				
9	Transmission	(Attach 2, line 61)	8,166,398	TP	1.0000	8,166,398
10	General & Intangible	(Attach 2, lines 76 & 91)	1,291,216	W/S	1.0000	1,291,216
11	TOTAL ACCUM. DEPRECIATION (sum lines 9-10)		9,457,614			9,457,614
12	NET PLANT IN SERVICE					
13	Transmission	(line 5- line 9)	65,269,397			65,269,397
14	General & Intangible	(line 6- line 10)	1,224,137			1,224,137
15	TOTAL NET PLANT (sum lines 13-14)	(If line 13>0, NP= line 15, column 5 / line 15, column 3. If line 15=0, NP=0)	66,493,534	NP=	1.0000	66,493,534
16	ADJUSTMENTS TO RATE BASE (Note A)	, , , , , , , , , , , , , , , , , , , ,				
17	ADIT	(Attach 6a, line 8, column E)	(5,389,412)	NP	1.0000	(5,389,412)
18	Account No. 255 (enter negative) (Note F)	(Attach 2, line 93)	-	NP	1.0000	- '
19	CWIP	(Attach 2, line 125, "Incentive" column)	35,834,776	DA	1.0000	35,834,776
20	Reserves (enter negative)	(Attach 2, line 127a)		DA	1.0000	· · ·
21	Unamortized Regulatory Assets	(Attach 2, line 148) (Note L)	9,081,394	DA	1.0000	9,081,394
22	Unamortized Abandoned Plant	(Attach 2, line 94) (Note K)	-	DA	1.0000	-
23	TOTAL ADJUSTMENTS (sum lines 17-22)	, , , ,	39,526,758			39,526,758
24	LAND HELD FOR FUTURE USE	(Attach 2, line 126a)	2,036,138	TP	1.0000	2,036,138
25	WORKING CAPITAL (Note C)					
26	CWC	calculated (1/8 * (line 38 less line 33b))	1,782,269			1,782,269
27	Materials & Supplies (Note B)	(Attach 2, line 146)	-	TP	1.0000	-
28	Prepayments (Account 165 - Note C)	(Attach 2, line 110)	264,289	GP	1.0000	264,289
29	TOTAL WORKING CAPITAL (sum lines 26-28)		2,046,558			2,046,558
30	RATE BASE (sum lines 15, 23, 24, & 29)	- -	110,102,988			110,102,988

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2026

Appendix III

Page 3 of 5

Horizon West Transmission, LLC

(1) (2) (3) (4) (5) Transmission **Company Total** Allocator (Col 3 times Col 4) Source 31 O&M 32 Transmission 321.112.b & (Note O) 9,500,491 TP 1.0000 9,500,491 33 Less Accounts 565, 561, 561.1, 561.3, and 561.6 to 561.8, a 321.84.b to 92.b, 96.b & 97.b 997.720 TP 1.0000 997.720 33a Account 566 excluding Amortization of Regulatory Assets 321.85 less line 33b 20,784 DA 1.0000 20,784 33b Account 566 Amortization of Regulatory Assets 997,720 DA 1.0000 997,720 (Attach 2, line 147) 34 W/S 1.0000 A&G 323.197.b 5,734,596 5,734,596 35 Less EPRI & Reg. Comm. Exp. & Other Ad. W/S 1.0000 (Attach 2, lines 128, 129, 131) (Note D) 36 Plus Transmission Related Reg. Comm. Exp. (Attach 2, line 129) (Note D) W/S 1.0000 37 PBOP expense adjustment (Attach 2, line 159) W/S 1.0000 38 TOTAL O&M and A&G (sum lines 32, 33a, 33b, 34, 36, 37 less lines 33 & 35) 15,255,871 15,255,871 39 DEPRECIATION EXPENSE (Notes M & P) 40 Transmission 336.7.b.d&e 1.951.169 TP 1.0000 1,951,169 41 General and Intangible 336.1.b,d&e + 336.10.b, d&e 315,981 W/S 1.0000 315,981 42 Amortization of Abandoned Plant (Attach 2, line 95) (Note K) DA 1.0000 43 TOTAL DEPRECIATION (Sum lines 40-42) 2,267,150 2,267,150 44 TAXES OTHER THAN INCOME TAXES (Note E) 45 LABOR RELATED 46 Pavroll 263. .i (enter FN1 line #) W/S 1.0000 47 Highway and vehicle 263. .i (enter FN1 line #) W/S 1.0000 PLANT RELATED 48 49 Property 263._.i (enter FN1 line #) 1,291,968 GP 1.0000 1,291,968 50 Gross Receipts 263. .i (enter FN1 line #) NA 51 263._.i (enter FN1 line #) GP 1.0000 52 TOTAL OTHER TAXES (sum lines 46-47 and lines 49-51) 1,291,968 1,291,968 53 INCOME TAXES (Note F) 54 T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 0.2798 55 CIT=(T/1-T) * (1-(WCLTD/R)) = 0.2907 56 where WCLTD=(line 80) and R= (line 83) 57 and FIT, SIT & p are as given in footnote F. 58 1.3886 1/(1-T) = (T from line 54)59 Amortized Investment Tax Credit (266.8f) (enter negative) 59a Tax Effect of Permanent Differences, including AFUDC Equity (Attach 12, Line 1, column (b)) 308,095 308,095 60 Income Tax Calculation = line 55 * line 64 2,618,320 NA 2,618,320 NP 61 ITC adjustment (line 58 * line 59) 1.0000 Permanent Differences Tax Adjustment 119,717 119,717 61a 62 Total Income Taxes (line 60 plus line 61 plus line 61a) 2.738.037 2,738,037 63 [Rate Base (line 30) * Rate of Return (line 83)] 9,006,424 NA 9,006,424 65 Rev Requirement before Incenitive Projects (sum lines 38, 43, 52, 62, 64) 30,559,450 30,559,450 1.0000 66 Return and Income Tax on Incentive Projects (Attach 4, col. K, line 8) (Note N) DA 67 Total Revenue Requirement (sum lines 65 & 66) 30,559,450 30,559,450

For the 12 months ended 12/31/2026

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data

Horizon West Transmission, LLC

SUPPORTING CALCULATIONS AND NOTES

68	TRANSMISSION PLANT INCLUDED IN RTO RATES						
69 70 71 72	Total transmission plant (line 5, column 3) Less transmission plant excluded from CAISO rates (Atta Less transmission plant included in OATT Ancillary Services Transmission plant included in RTO rates (line 69 less lines			-		73,435,794.92 - - - - - - - - - - - - - - - - - - -	
73	Percentage of transmission plant included in RTO Rates (line	e 72 divided by line 69) [If line 69 equal zero, ente	er 1)		TP=	1.0000	
74 75 76 77 78	WAGES & SALARY ALLOCATOR (W&S) (Note I) Transmission Other Total (sum lines 76-77) [W&S equals 1 if there are no wage	Form 1 Reference 354.21.b 354.24,25,26.b as & salaries]	\$ - -	TP 1.00 N/A	Allocation - =	(\$ / Allocation) =	W/S
79	RETURN (R) (Note J)		•	0/	2	w	
80 81 82 83	Long Term Debt (Note G) (Attach 2, lines 165 & 186) Preferred Stock (Attach 2, lines 167 & 191) Common Stock (Attach 2, line 173) Total (sum lines 80-82)		47,501,390.92 - 71,252,086.38 118,753,477.29	0% 60%	Cost 5.15%	Weighted 0.021 =WCLTD - 0.061 0.082 =R	
	Sum Of Net Transmission Plant, CWIP in Rate Base, Regula	atory Asset and Unamortized Abandoned Plant			(a)		
84 85 86	Net Transmission Plant in Service CWIP Unamortized Abandoned Plant	(Line 13, column 5) (Line 19, column 5) (Line 22, column 5)			65,269,397 35,834,776 -		
87	Regulatory Assets	(Line 21, column 5)			9,081,394		
88	Sum Of Net Transmission Plant, CWIP in Rate Base, Regula	atory Asset and Unamortized Abandoned Plant			110,185,567		
89	DA indicates Direct Assignment and is equal to 1						

SUPPORTING CALCULATIONS AND NOTES

Rate Formula Template
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2026

Horizon West Transmission, LLC

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

- The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 158 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.
- B Identified in Form 1 as being only transmission related.

Formula Rate - Non-Levelized

- C Cash Working Capital assigned to transmission is one-eighth of O&M (including A&G) allocated to transmission and Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- D Line 35 excludes all Regulatory Commission Expenses itemized at 351.h, all advertising included in Account 930.1 (except safety, education or out-reach related advertising) and all EEI and EPRI dues and expenses.

 Line 36 reflects all Regulatory Commission Expenses directly related to transmission service. RTO filings, or transmission siting itemized at 351.h.
- Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Excludes other taxes associated with facilities leased to others that are charged to the lessee.
 - CIT is the currently effective composite income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T).

Inputs Required:

| FIT = | 21.000% |
| SIT = | 8.840% | (State Income Tax Rate or Composite SIT from Attach 2) |
| D = | 0.000% | (opercent of federal income tax deductible for state purposes)

For each Rate Year (including both Annual Projections and True-Up Adjustments) the statutory income tax rates utilized in the Formula Rate shall reflect the weighted average rates actually in effect during the Rate Year. For example, if the statutory tax rate is 10% from January 1 through June 30, and 5% from July 1 through December 31, such rates would be weighted 181/365 and 184/365, respectively, for a non-leap year.

- Prior to issuing any debt, the cost of debt will be 1.75%. When third party debt is obtained, the cost of debt is determined using the methodology in Attachment 2.
- Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to be included in OATT ancillary services. For these purposes, generation step-up
- facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- I Reserve
- ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC under FPA Section 205 or 206. Pursuant to the Commission-approved settlement in Docket No. ER15-2239, the base ROE applicable to the Suncrest and Estrella Projects shall not be subject to change until three years after the date on which both of the Suncrest and Estrella Projects are under the operational control of the CAISO.
 - The capital structure shown on lines 80-83 will be 50% equity and 50% debt until project is placed into service. After the project is placed in service, the capital structure on lines 80-83 will reflect the actual capital structure.
- K Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Company must submit a Section 205 filing to recover the cost of abandoned plant. Any such filing to recover the cost of an abandoned plant item shall be made no later than 730 days after the date that Company formally declares such plant item abandoned.
- The regulatory assets will accrue carrying costs equal to the weighted cost of capital on line 83 until the formula rate is effective and the resulting charges are assessed to customers.
- M Any plant leased to others will be removed from Plant In Service and booked to Leased Plant, Account 104. Expenses charged to the lessee will be booked to Account No. 413 and the accumulated depreciation associated with the leased plant shall not be included above on lines 9-11
- N Incentive returns are excluded from lines 5-65, but rather the incremental incentive return is calculated in Col K on Attach 4 and included on line 66.
- O Excludes TRBAA expenses
- P Excludes costs associated with Asset Retirement Obligations (ARO) absent a subsequent filing under FPA Section 205.

Attachment 1 - Revenue Credit Workpaper Horizon West Transmission, LLC

Account 454 - Rent from Electric Property (Note 3)	Notes 1 & 3	
1 Rent from FERC Form No. 1	Note 3, line 11	-
Account 456 and 456.1 (Note 3)	Notes 1 & 3	
2 Other Electric Revenues (Note 2)	Note 3	
3 Professional Services	Note 3	-
4 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	Note 3	-
5 Rent or Attachment Fees associated with Transmission Facilities	Note 3	-
6 Other	Note 3	-
7 Total Payanua Cradite	Sum lines 2.6 ± line 1	

- Note 1 All revenues booked to Account 454 that are derived from cost items classified as transmission-related will be included as a revenue credit. All revenues booked to Account 456 that are derived from cost items classified as transmission-related, and are not derived from rates under this transmission formula rate will be included as a revenue credit. Work papers will be included to properly classify revenues booked to these accounts to the transmission function. A breakdown of all Account 454 revenues by subaccount will be provided below, and will be used to derive the proper calculation of revenue credits. A breakdown of all Account 456 revenues by subaccount and customer will be provided and tabulated below, and will be used to develop the proper calculation of revenue credits. All revenue credits that are included in the TRBAA are excluded here.
- Note 2 If the facilities associated with the revenues are not included in the formula, the revenue is shown below, but not included in the total above and explained in the Attachment 3. This includes plant leased to others and the associated expenses outlined in Note M of Appendix III.
- Note 3 All Account 454, 456, and 456.1 Revenues must be itemized below and tie to the FERC Form No. 1 cites set forth below

	, ,					
ine No.						
1	Account 456 and 456.1 (300.21.b plus 300.22.b)		TOTAL	<u>CALISO</u>	Other 1	Ot
1a	Transmission Service		-	-	-	
	XXXX					
1x	Trans. Fac. Charge		-	-	-	
2	Trans Studies		-	-	-	
3	Total (must tie to 300.21.b plus 300.22.b)	<u></u>	-	-	-	
4	Less:	·				
5	Revenue for Demands in Divisor		-	-	-	
6	Revenue Credits included in the TRBAA		-	-	-	
7	Sub Total Revenue Credit		-	-	-	
8	Prior Period Adjustments		-	-	-	
9	Total		-			
10	Account 454		\$			
10a	Joint pole attachments - telephone		-			
10b	Joint pole attachments - cable		-			
10c	Underground rentals		-			
10d	Transmission tower wireless rentals		-			
10e	Other rentals		-			
10f	Corporate headquarters sublease		-			
10g	Misc non-transmission rentals		-			
10x	XXXX		-			
11	Total (must tie to 300.19.b)		-			

Attachment 2 - Cost Support

Horizon West Transmission, LLC

Plant in	Service Worksheet	- Notes Form 4 Dans #s and Instruct	Vana.	
1		s, Notes, Form 1 Page #s and Instruct Source	Year	Balanc
2	<u>Calculation of Transmission Plant In Service</u> December		2025	73,435,795
		p206.58.b less p206.57.b		
3	January	Note A	2026	73,435,795
4	February	Note A	2026	73,435,795
5	March	Note A	2026	73,435,795
6	April	Note A	2026	73,435,795
7	May	Note A	2026	73,435,795
8	June	Note A	2026	73,435,795
9	July	Note A	2026	73,435,795
10	August	Note A	2026	73,435,79
11	September	Note A	2026	73,435,79
12	October	Note A	2026	73,435,795
13	November	Note A	2026	73,435,795
14	December	p207.58.g less p207.57.g	2026	73,435,795
15	Transmission Plant In Service	(sum lines 2-14) /13		73,435,79
16	Calculation of Intangible Plant In Service	Source		
17	December	p204.5.b	2025	1,151,422
18	January	Note A	2026	1,151,422
19	February	Note A	2026	1,151,422
20	March	Note A	2026	1,151,42
21	April	Note A	2026	
22	May	Note A	2026	1,151,42
23	*	Note A	2026	1,151,42
23 24	June			1,151,422
	July	Note A	2026	1,151,422
25	August	Note A	2026	1,151,422
26	September	Note A	2026	1,151,42
27	October	Note A	2026	1,151,42
28	November	Note A	2026	1,151,422
29 30	December	p205.5.g (sum lines 17 - 29) /13	2026	1,151,422 1,151,422
30	Intangible Plant In Service	(sum lines 17 - 29) / 13		1,101,422
31	Calculation of General Plant In Service	Source		
32	December	p206.99.b lessp206.98.b	2025	1,363,93
33	January	Note A	2026	1,363,93
34	February	Note A	2026	1,363,93
35	March	Note A	2026	1,363,93
36	April	Note A	2026	1,363,93
37	May	Note A	2026	1,363,93
38	June	Note A	2026	1,363,93
39	July	Note A	2026	1,363,93
40	August	Note A	2026	1,363,93
41	September	Note A	2026	1,363,93
42	October	Note A	2026	1,363,93
43	November	Note A	2026	1,363,93
44	December	p207.99.g lessp207.98.g	2026	1,363,93
45	General Plant In Service	(sum lines 32 - 44) /13	2020	1,363,93
70	Ochorar rialit III Oct vice	(Suili IIIICS 02 - 44)/10		1,000,30
46	Total Plant In Service	(sum lines 15, 30, and 45)		75,951,148
		(-,-,-,-

	Appendix III Line #s, Descriptions,	Notes, Form 1 Page #s and Instru		
17	Calculation of Transmission Accumulated Depreciation	Source	Year	Balan
18	December	Prior year p219.25.c	2025	7,190,66
19	January	Note A	2026	7,353,33
50	February	Note A	2026	7,515,99
51	March	Note A	2026	7,678,63
52	April	Note A	2026	7,841,27
i3	May	Note A	2026	8,003,88
64	June	Note A	2026	8,166,4
5	July	Note A	2026	8,329,0
6	August	Note A	2026	8,491,6
7	September	Note A	2026	8,654,2
8	October	Note A	2026	8,816,7
9	November	Note A	2026	8,979,3
0	December	p219.25.c	2026	9,141,8
1	Transmission Accumulated Depreciation	(sum lines 48-60) /13		8,166,3
2	Calculation of Intangible Accumulated Depreciation	Source		
3	December		2025	891.4
ა 4		Prior year p200.21.c Note A		,
	January		2026	911,4
5	February	Note A	2026	931,5
6	March	Note A	2026	951,5
7	April	Note A	2026	971,5
8	May	Note A	2026	991,6
9	June	Note A	2026	1,011,6
0	July	Note A	2026	1,031,6
1	August	Note A	2026	1,051,6
2	September	Note A	2026	1,069,4
3	October	Note A	2026	1,085,0
4	November	Note A	2026	1,100,5
5	December	p200.21.c	2026	1,108,8
6	Accumulated Intangible Depreciation	(sum lines 63 - 75) /13		1,008,3
7	Calculation of General Accumulated Depreciation	Source		
8	December	Prior year p219.28.c	2025	233,6
9	January	Note A	2026	241,8
0	February	Note A	2026	250,0
1	March	Note A	2026	258,2
2	April	Note A	2026	266,4
3	May	Note A	2026	274,6
ა 4	мау June	Note A	2026	282,8
			2026	
5	July	Note A		291,1
6	August	Note A	2026	299,3
7	September	Note A	2026	307,5
8	October	Note A	2026	315,7
9	November	Note A	2026	323,9
0	December	p219.28.c	2026	332,1
1	Accumulated General Depreciation	(sum lines 78 - 90) /13		282,8
2	Total Accumulated Depreciation	(sum lines 61, 76, and 91)		9,457,6

Note A: Input the value associated with the amount as if reported in FN1 consistent with the first source in the section.

The source for the values is internal company records.

ADJUSTMENTS TO RATE BASE (Note A)

	Appendix III Line #s, Descriptions	, Notes, Form 1 Page #s and Inst	ructions				Det	tails
	, ,	, ,	Beginning of Year	End of Year	Average Balance			
Account No. 255 (enter neg	gative)	266.8.b & 267.8.h	-	-	-			
Unamortized Abandoned P	lant	Per FERC Order	-	-	-			
(recovery of abandoned pla	ant requires a FERC order approving the	amount and recovery period and At	ttachment 11 being completed)					
Amortization of Abandoned I	Plant			-				
(recovery of abandoned plate) Prepayments (Account 165)	ant requires a FERC order approving the	amount and recovery period and Af	ttachment 11 being completed)					
(Prepayments exclude Pi			Year	Balance				
December	repaid i ension Assets)	111.57.d	2025	264,289				
January		(Note A)	2026	264,289				
February		(Note A)	2026	264,289				
March		(Note A)	2026	264,289				
April		(Note A)	2026	264,289				
May		(Note A)	2026	264,289				
June		(Note A)	2026	264,289				
July		(Note A)	2026	264,289				
August		(Note A)	2026	264,289				
September		(Note A)	2026	264,289				
October		(Note A)	2026	264,289				
November		(Note A)	2026	264,289				
December		111.57.c	2026	264,289				
Prepayments		(1: 07.400) (40						
		(sum lines 97-109) /13		264,289				
Note A: Input the value asso	ociated with the amount as if reported in	•	e in the section Year	264,289 Non-Incentive	Incentive	Total		
	•	FN1 consistent with the first source			Incentive 21,859,798			
Note A: Input the value assortion of Transmission December	•	FN1 consistent with the first source	Year			Total 21,859,798 22,984,126		
Note A: Input the value asso	•	FN1 consistent with the first source Source 216.b (prior Year)	Year 2025		21,859,798	21,859,798		
Note A: Input the value assorting Calculation of Transmission December January	•	FN1 consistent with the first source Source 216.b (prior Year) (Note B)	Year 2025 2026		21,859,798 22,984,126	21,859,798 22,984,126		
Note A: Input the value assortion of Transmission December January February	•	FN1 consistent with the first source Source 216.b (prior Year) (Note B) (Note B)	Year 2025 2026 2026		21,859,798 22,984,126 24,125,852	21,859,798 22,984,126 24,125,852		
Note A: Input the value assortion of Transmission December January February March	•	Source 216.b (prior Year) (Note B) (Note B) (Note B)	Year 2025 2026 2026 2026		21,859,798 22,984,126 24,125,852 24,916,613	21,859,798 22,984,126 24,125,852 24,916,613		
Note A: Input the value assortion of Transmission December January February March April	•	Source 216.b (prior Year) (Note B) (Note B) (Note B) (Note B) (Note B)	Year 2025 2026 2026 2026 2026 2026 2026 2026		21,859,798 22,984,126 24,125,852 24,916,613 25,668,645	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703		
Note A: Input the value assortion of Transmission December January February March April May	•	Source 216.b (prior Year) (Note B)	Year 2025 2026 2026 2026 2026 2026 2026 2026		21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448		
Note A: Input the value assortion of Transmission December January February March April May June July August	•	FN1 consistent with the first source Source 216.b (prior Year) (Note B)	Year 2025 2026 2026 2026 2026 2026 2026 2026		21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896		
Note A: Input the value assortion of Transmission December January February March April May June July	•	Source 216.b (prior Year) (Note B)	Year 2025 2026 2026 2026 2026 2026 2026 2026		21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221		
Note A: Input the value assortion of Transmission December January February March April May June July August	•	FN1 consistent with the first source Source 216.b (prior Year) (Note B)	Year 2025 2026 2026 2026 2026 2026 2026 2026		21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221 64,523,318	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221 64,523,318		
Note A: Input the value assistance Calculation of Transmission December January February March April May June July August September October November	•	Source Source 216.b (prior Year) (Note B)	Year 2025 2026 2026 2026 2026 2026 2026 2026	Non-Incentive	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221 64,523,318 65,215,944	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221 64,523,318 65,215,944		
Note A: Input the value assortion of Transmission December January February March April May June July August September October November December	•	Source Source 216.b (prior Year) (Note B)	Year 2025 2026 2026 2026 2026 2026 2026 2026	Non-Incentive	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221 64,523,318 65,215,944 68,224,249	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221 64,523,318 65,215,944 68,224,249		
Note A: Input the value assistance Calculation of Transmission December January February March April May June July August September October November	•	Source Source 216.b (prior Year) (Note B)	Year 2025 2026 2026 2026 2026 2026 2026 2026	Non-Incentive	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221 64,523,318 65,215,944	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221 64,523,318 65,215,944		
Note A: Input the value assortion of Transmission December January February March April May June July August September October November December Transmission CWIP	•	Source 216.b (prior Year) (Note B)	Year 2025 2026 2026 2026 2026 2026 2026 2026	Non-Incentive	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221 64,523,318 65,215,944 68,224,249	21,859,798 22,984,126 24,125,852 24,916,613 25,668,645 26,413,448 27,176,703 27,915,282 28,598,896 38,229,221 64,523,318 65,215,944 68,224,249		

LAND HELD FOR FUTURE USE

	Appendix III Line #s, Descriptions, Notes,	Amount included	
126	LAND HELD FOR FUTURE USE	Attach 10, line 2, column d	2,036,137.78
126a	Amounts for Land Held for Future Use included here must be supported in A	ttachment 10	As per instruction on Attach 10, only the transmission Land Held for Future Use is Included

Reserves

127		
	Unfunded Reserves To Be Credited to Rate Base on Line 20 of Appendix III	
	(a)	(b)
	List of all reserves from Attach 7):	Attachment 7, line 2, col (s)
	Reserve 1	-
	Reserve 2	-
	Reserve 3	-
	Reserve 4	-
		-
		-
127a	Total (Col. (b) ties to Attach 7, line 2, col. (s))	-

EPRI Due	es Cost Support						
	Appendix III Line #s, Descriptions, Notes, Form 1 Page #s and Instructions						
Al	located General & Common Expenses						
		EPRI Dues	EPRI & EEI Costs				
128	EPRI and EEI dues and expenses to be excluded from the formula rate	p353f (enter FN1 line #)					
128a	List EPRI and EEI dues and expenses						

Regulatory Expense Related to Transmission Cost Support					
Appendix III Line #s, Descriptions, Notes, Form 1 Page #s and Instructions Directly Assigned A&G		Form 1 Amount A	Transmission Related B	Non-transmission Related C (Col A- Col B)	Details*
129 Regulatory Commission Exp Account 928	p323.189.b		• ,	ission Expenses directly relactorsistent with Footnote D consistent	ated to transmission service, RTO filings, on Appendix III
		* insert case specific d	letail and associate	ed assignments here	

Multi-state Workpaper

Appendix III Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	State 1	State 2	State 3	State 4	State 5	Weighed Average
Income Tax Rates						
130 SIT=State Income Tax Rate or Composite Multiple state rates are weighted based on the state apportionment factors on the state income tax returns	8.84%					8.84%

Safety Related and Education and Out Reach Cost Support

	Safety Related,
	Education,
	Siting &
	Outreach
Appendix III Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount Related Other Details
Directly Assigned A&G	A B C
	(Col A- Col B)
131 General Advertising Exp Account 930.1 p323.191.b	-
	Column B shall be safety, education, siting or out-reach related advertising consistent with
	Note D on Appendix III

Excluded Plant Cost Support

Exolution Finite Cost Support		
	Excluded Transmission	
Appendix III Line #s, Descriptions, Notes, Form 1 Page #s and	nstructions Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities		
132 Excluded Transmission Facilities		General Description of the Facilities
132a Transmission plant included in OATT Ancillary Services	-	General Description of the Facilities
		Add more lines if necessary

Materials & Supplies

Appendix	III Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				
			Α	В	С
			Stores Expense	Transmission Materials &	
	Note: for the projection, the prior year's actual balances will be used		Undistributed	Supplies	Total
	Form No.1 page		p227.16	p227.8	(Col A + Col B)
133	December	Column b	-	-	-
134	January	Company Records	-	-	-
135	February	Company Records	-	-	-
136	March	Company Records	-	-	-
137	April	Company Records	-	-	-
138	May	Company Records	-	-	-
139	June	Company Records	-	-	-
140	July	Company Records	-	-	-
141	August	Company Records	-	-	-
142	September	Company Records	-	-	-
143	October	Company Records	-	-	-
144	November	Company Records	-	-	-
145	December	Column c	-	-	-
146	Average (sum of lines	33 to 145 divided by 13)			-

Regulatory Asse

	ry Asset				
Appendix	x III Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				
			Amount		
					Pursuant to Attachment 11
147	Amortization to Account 566	Attach 11, line 2, column h	997,720	Input to line 33b of Appendix III	All amortization of the Regulatory Asset is to be booked to Account 566 over
					the period authorized by the Commission in the Docket Nos. listed below.
148	13 month Average Balance of Regulatory Asset approved for Rate Base	Attach 11, line 2, column y	9,081,394	Input to line 21 of Appendix III	Enter docket nos. for orders authorizing recovery here:
					Docket Number Amortization period
					ER20-2010-000 8/8/2020 - 8/7/2035

PBOPs

	Appendix III Line #s, Descriptions, Notes, Form 1 Page #s and Instructions Details							
149	Calculation of PBOP Expenses							
150	NextEra (and its subsidiaries that use the same PBOP actuarial	study)						
151	Total PBOP expenses		\$0.00 Note A					
152	Labor dollars		\$0.00					
153	Cost per labor dollar	(line 151 / Line 152)	\$0.00					
154	labor (labor not capitalized) current year	Note C						
155	PBOP Expense for current year	(line 153 * Line 154)	•					
156	PBOP Expense in all O&M and A&G accounts for current year	Company Records						
157	PBOP Adjustment for Appendix III, Line 37	(line 156 - Line 155)	•					
158	Lines 151-153 cannot change absent approval or acceptance by FEF	RC in a separate proceeding.						
159	PBOP expense adjustment (line 157)		-					
	Note A: There will be zero PBOP expenses in the Horizon West r	ates until Horizon West files for re-	overy of its PBOP expenses. Line 157 removes all Horizon West or affiliate PBOP expen	ses in FERC Accounts 500-935.				
I								

Capital Structure

Appendix III Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																
		Form No.1														
Line No.	Description	Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (I)	Col. (m)	Col. (n)
160	Long Term Debt:															
161	Acct 221 Bonds	112.18.c,d	-		-	-	-	-		-	-	-		-	-	
162	Acct 223 Advances from Assoc. Companies	112.20.c,d	37,383,659	42,156,097	42,778,390	43,426,408	43,868,929	44,298,849	44,/15,115	45,147,395	45,566,197	46,026,683	51,564,841	64,828,881	65,756,639	47,501
163	Acct 224 Other Long Term Debt	112.21.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	
164	Less Acct 222 Reacquired Debt	112.19 c,d enter negative	-		-	-	-	-	-	-	-	-		-	-	
165 166	Total Long Term Debt	Sum Lines 161 - 164	37,383,659	42,156,097	42,778,390	43,426,408	43,868,929	44,298,849	44,715,115	45,147,395	45,566,197	46,026,683	51,564,841	64,828,881	65,756,639	47,501,
167	Preferred Stock (1)	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	
168																
169	Common Equity- Per Books	112.16.c,d	56,075,489	63,234,146	64,167,585	65,139,612	65,803,393	66,448,273	67,072,672	67,721,092	68,349,295	69,040,025	77,347,261	97,243,322	98,634,958	71,252,
170	Less Acct 204 Preferred Stock	112.3.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	
171	Less Acct 219 Accum Other Compre. Income	112.15.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	
172	Less Acct 216.1 Unappropriated Undistributed Subsidiary Earnings	112.12.c,d	-	-	-	-	-	-	-	-	-	-	-	-	-	
173 174	Adjusted Common Equity	Ln 169 - 170 - 171 - 172	56,075,489	63,234,146	64,167,585	65,139,612	65,803,393	66,448,273	67,072,672	67,721,092	68,349,295	69,040,025	77,347,261	97,243,322	98,634,958	71,252,
175	Total (Line 165 plus Line 167 plus Line 173)		93,459,148	105,390,243	106,945,975	#######	#######	#######	#######	#######	#######	115,066,709	128,912,102	162,072,204	164,391,596	118,753,
176																
177	Cost of Debt															
178	Acct 427 Interest on Long Term Debt	117.62.c													2,446,322	
179	Acct 428 Amortization of Debt Discount and Expense	117.63.c													-	
180	Acct 428.1 Amortization of Loss on Reacquired Debt	117.64.c													-	
181	Acct 430 Interest on Debt to Assoc. Companies (LTD portion only) (2)	117.67.c														
182	Less: Acct 429 Amort of Premium on Debt	117.65.c enter negative													-	
183	Less: Acct 429.1 Amort of Gain on Reacquired Debt	117.66.c enter negative													-	
184	Total Interest Expense	Sum Lines 178 - 183													2,446,322	
185 186	Average Cost of Debt (Line 184, col (m) / Line 165, col (n))													F	5.1500%	
187	Average Cost of Debt (Line 164, coi (m) / Line 165, coi (n))													L	5.1500%	
	0 4 (0 (10) 1															
188	Cost of Preferred Stock Preferred Stock Dividends	118.29.c														
189 190	Preferred Stock Dividends	110.29.C													-	
191	Average Cost of Preferred Stock (Line 189, col (m) / Line 167, col (n))														-	
	Note 1. If and when the Company issues preferred stock, footnote will indicate the a Note 2. Interest on Debt to Associated Companies (FERC 430) will be populated wi			date of the author	orizing order.											

Attachment 3 - Incentive ROE

Horizon West Transmission, LLC

incentive ROE									
Α		В	С	D	E	F	G	Н	1
1 Rate Base	Appendix III, line 30								110,102,988

2 100 Basis Point Incentive Return \$ Cost Appendix III Weighted 3 Long Term Debt Appendix III, line 80 0.40 5.15% 0.0206

4 Preferred Stock Appendix III, line 81 0.00% 5 Common Stock Including 100 basis points Appendix III, line 82 0.60 71,252,086.38 10.20% 0.0612 6 Total (sum lines 3-5) 118,753,477.29 0.0818

7 100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6, col H) 9,006,424

1 Too Basis I sint mountive Netani maniphed by Nate Base (into 1 line 8, sorth)					
8 INCOME TAXES					
9 T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	0.2798				
10 CIT=(T/1-T) * (1-(WCLTD/R)) =	0.2907				
11 where WCLTD=(line 3) and R= (line 6)					
and FIT, SIT & p are as given in footnote F on Appendix III.					
13 1 / (1 - T) = (T from line 9)	1.3886				
14 Amortized Investment Tax Credit (Appendix III, line 59)	-				
15					
16 Income Tax Calculation = line 10 * line 7	2,618,320			2,618,320	
17 ITC adjustment (line 13 * line 14) and line 17 allocated on NP allocator	-	NP	1.00	-	
18 Total Income Taxes (line 16 plus line 17)	2,618,320				

Sum lines 7 and 18 19 Return and Income Taxes with 100 basis point increase in ROE 11,624,744 20 Return (Appendix III line 64 col 5) 9,006,424

21 Income Tax (Appendix III line 62 col 5) 2,738,037 11,744,462 22 Return and Income Taxes without 100 basis point increase in ROE Sum lines 20 and 21 23 Incremental Return and Income Taxes for 100 basis point increase in ROE Line 19 less line 22 (119,717)

24 Sum Of Net Plant, CWIP, Abandoned Plant And Regulatory Assets Appendix III, line 88(a) 110,185,567 25 Carrying Charge Difference for 100 Basis point of ROE (Line 23 divided by line 24) (0.0011)

Note 1: No incentive may be included in the formula absent authorization from FERC. Pursuant to the Commission-approved settlement in Docket No. ER15-2239, no ROE-related incentives may be requested for the Suncrest and Estrella Projects prior to October 20, 2021.

Note 2: The 100 basis points is used to calculate the change in the carrying charge if an incentive is approved by the Commission and does not reflect what ultimately the Commission might approve as an incentive ROE adder for a specific transmission project.

FERC has authorized incentives for the following projects:

Project	Docket Number

Attachment 4 - Transmission Enhancement Charge Worksheet Horizon West Transmission, LLC

Rev Requirement before Incentive Projects

Less Transmission Depreciation Expense, Abandoned Plant Amort, Reg Asset Amort, and O&M

Net Rev Req less Depreciation expense and O&M

Sum Of Net Plant, CWIP, Regulatory Asset and Abandoned Plant

Base Fixed Charge Rate Less Depreciation/Amortization and O&M (Base FCR)

Carrying Charge Difference for 100 Basis point of ROE

(Annendix III line 65) 30 559 450 (Appendix III, lines 40 & 42 plus Appendix III, line 38) 17,207,039 (Line 1 minus line 2) 13,352,410 (Appendix III, line 88 (a)) 110,185,567 (Line 3 / line 4) 0.121 (Attachment 3, line 25) (0.001)

	Column A (Notes 1 and 2)	Column B	Column C	Column D	Column E	Column F		Column G	Column H	Column I	Column J	Column K	Column L	Column M
	Project Name, CAISO Identification and whether HV (200kV+) or LV (<200kV)	Useful life of project/Amort period	Input the allowed ROE Incentive	Line 5	Line 6a times Col C divided by 100 basis points plus Col D			Actual Rev Req at Base FC	CR		Actual Rev Req at Increased ROE	Incremental Rev Req at Increased ROE of Incentive Projects	Discount	Net Revenue
			Increased ROE (Basis Points) (Note 3)	Base Fixed Charge Rate Less Depreciation/Amortization and O&M (Base FCR (line 5))	FCR for This Project Line 6 x Col C /100 + Col D)	13 Month Balance of Investment (company records)	(Note 2)	Depreciation or Amortization Expense (company records)	Directly Assigned O&M (Note 5)	Revenue Requirement [Col D x Col F + Col G + Col H]	Revenue Requirement (Col E x Col F + Col G + Col H)	Col J less Col I for Incentive Projects	(Note 4)	Col J - Col L
7a 7b			-	0.121 0.121	0.121 0.121		-			:	-	-		-
7c				0.121	0.121									
7d					-		-			-		-	-	-
7e 7f							-				-			-
7f 7g							- 1					-	1	
7h					-		-				-	-		-
					-		-				-	-		-
8	Total (sum of lines 7 above)						-			-			-	-
9 10 11	Line 9 must tie to the lines above as shown Total revenue requirement associated with CAISO' Total revenue requirement associated with CAISO'					Total of Col F ties to Line 4		Total of Col G ties to the sum of Appendix III, lines 33b, 40 & 42, col 5)	Total of Col H ties to Appendix III, Lines 38 - line 33b	Total of Col I ties to Line 1 Total	Total of Col J ties to Appendix III, Line 65	Total of Col K ties to Appendix III, Line 66	-	Total to be Charged
"	Total revenue requirement associated with CAISO:	s uninty service territory-	specific Low Voltage (LV;	~200KV j Transmission Access Ci	aiye									

Note 1: Add additional lines after line 7i for additional projects

Note 2: Regulatory Assets, Abandoned Plant, authorized CWIP in rate base, and plant in-service shall be listed separately on lines 7 for each project

Note 3: No incentive may be included in the formula absent authorization from FERC

Project	Docket Number

Note 4: The Discount in Column L is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the

annual revenue requirement is reduced from the ceiling rate. A workpaper will be provided to show the calculation of the discount.

Note 5: All O&M will be directly assigned to each project with plant in service based on the invoiced amount per project. The debal supporting the O&M direct assignment will be provided in a workpaper and the totals shown in a Form No. 1 foothole to pages 320-323. A&G will be allocated in proportion to the Transmission O&M for each item in Lines 7 (not including amortization of Regulatory Asset(s) booked to Account 566)

	A	В	C	D	E	
		O&M (excluding Amortization of Regulatory Assets) (Line 11 is equal to Appendix III, line 32 - line 33 + line 33a. col 5 attributable to each		A&G [(Appendix III, line 34 - line 35 + lines 36 &		
	Project	project based on invoices)			O&M (including A&G) (Col B + Col D)	
10	-	-				-
10a						-
10b						
11	Total (sum lines 10 above)					

Note 6: Narrative step by step of how data is derived and calculated within this attachment and how Attachment 3 relates to this attachment:

Lines 1-6 are sourced from Appendix III, Attachment 3 or calculated as set forth on each line.

On lines 7, for each project (whether FERC authorized CWIP in rate base or plant in service), FERC authorized Abandoned Plant or FERC authorized Regulatory Asset, Input the data for Steps 3 to 7 Step 2

On lines 7, Col A, input the name of the project Step 3

On lines 7, Col B, input the useful life for projects with plant in service based on the depreciation rates set forth in Atlach 9, or the amortization period approved by FERC for Abandoned Plant or Regulatory Assets

Lines 7, Col C, is the increase in ROE authorized by FERC from Note 3
Lines 7, Col D, is the Base Fixed Charge Rate from line 5 which excludes any increased ROE authorized by FERC Step 5 Step 6

Step 7 Lines 7, Col E, calculate the Fixed Rate Charge for the line including the increased ROE authorized by FERC On Lines 7, Col F, input the 13 month balance of each Investment (defined in Note 2 as Regulatory Assets, Abandoned Plant, authorized CWIP in rate base, and plant in-service). The total on line 8 must tie to line 4. Step 8

On Lines 7, Col G, input the depreciation or amortization expense associated with each investment and the total on line 8 must tie to the sum of Appendix III. lines 33b, 40 & 42, col 5 Step 9

On Lines 7, Col H, input the O&M from Note 5, Col E for each project with plant in service. Step 10

Lines 7, Col I, calculates the revenue requirement at the Base FCR for each Investment as the sum of Cols D, F, G and H

Lines 7, Col J, calculates the revenue requirement for each Investment including any increased ROE authorized by FERC as the sum of Cols E, F, G and H Sten 12 Lines 7, Col K, calculates the revenue related to any increased ROE authorized by FERC. Step 13

On Lines 7, Col L, input the amount by which the transmission owner has committed to charge less than the rate in Col J, regardless of how that Discount is calculated. For each project, the amount of the Discount will be zero or a reduction to the annual transmission revenue requirement in one or more years. The transmission owner will include, as part of its Annual Update, (i) an explanation of the basis for any Discount, (ii) a calculation of the Discount, and (iii) any documentation needed to support the calculation of the Discount. The amount in Column 17 above equals the amount by which the annual revenue requirement is reduced from the ceiling rate

Step 15 Lines 7, Col M, calculates the revenue requirement attributable to each project to be charged customers as Col J less Col L.

Step 14

Attachment 5 - Example of True-Up Calculation

Horizon West Transmission, LLC

2024

Actual Revenue Over (Under) Revenue Requirement Billed 2 (Note 1) Requirement (Note 2) Recovery \$30,263,580 \$23,736,162 \$6.527.418 4 Equals 5 6 7 Over (Under) Recovery Monthly Interest Rate Surcharge 8 Interest Rate on Amount of Refunds or S Plus Interest (Note 3) **Calculated Interest** Amortization (Refund) Owed 0.679% 9 10 11 An over or under collection will be recovered prorata over year collected, held for one year and returned prorata over next year 12 13 Monthly (44,324) 14 15 Calculation of Interest (588,276) January February 2024 543,951 0.6790% 12 16 17 2024 543,951 0.6790% (584,582) 11 (40,631) March 2024 543,951 0.6790% 10 (36,937) (580,888) 18 19 April 2024 543.951 0.6790% 9 (33,243) (577,195) 2024 543.951 0.6790% (29.550) May 8 (573.501)20 543,951 0.6790% (25,856) (569,807) 2024 June July 2024 543,951 0.6790% (22,162) (566,114) August 2024 543,951 0.6790% (18,468) (562,420) 22 23 24 25 September 2024 543,951 0.6790% (14,775)(558,726)October 2024 543.951 0.6790% (11.081) (555,033) 3 543,951 0.6790% (7,387) (551,339) November 2024 26 27 28 29 December 2024 543,951 0.6790% (3,694) (547,645) (288,108) (6,815,525) Annual 30 31 January through December 2025 (6,815,525) 0.6790% 12 (555,368) (7,370,893) Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months
January 2026 7,370,893 32 33 Monthly 0.6790% (6,779,256) (50,052) 641,689 34 2026 6,779,256 0.6790% (46,034) 641,689 (6,183,602) February 35 March 2026 6,183,602 0.6790% (41,990) 641,689 (5,583,903) 36 37 38 (37,917) (33,817) April 2026 5,583,903 0.6790% 641.689 (4.980.131) 4,980,131 641,689 May 2026 0.6790% (4.372.260) 4,372,260 0.6790% (29,690) 641,689 (3,760,260) June 2026

47 Total Amount of True-Up Adjustment (Note 4)
 48 Less Over (Under) Recovery
 49 Total Interest

39 July

August

September

November

December

October .

40 41 42

43 44

45 46 2024

1

0.6790%

0.6790%

0.6790%

0.6790%

0.6790%

0.6790%

(25,534)

(21,350)

(17.138)

(12,897)

(4,328) (329,373)

\$

\$

(8,627)

641,689

641,689

641.689

641,689

641,689

641,689

(7,700,267)

6,527,418

(1,172,849)

(3,144,106)

(2,523,767) (1,899,215)

(1,270,423)

(637,361)

(0)

2026

2026

2026

2026

2026

2026

3,760,260

3,144,106

2.523.767

1,899,215

1,270,423

637,361

Notes

1. The Revenue Requirement Billed is input, the source are the invoices from CAISO. The amounts do not include any true-ups, prior period adjustments, or TRBAA amounts

^{2.} The Actual Revenue Requirement is input from Appendix III, line 1. The amounts do not include any true-ups, prior period adjustments, or TRBAA amounts

The Actual Revenue Requirement is input normappendix in, line 1. The amounts do in
 The Monthly Interest Rate shall be equal to the interest rate set forth in the Protocols.

^{4.} The True-Up Adjustment is applied to each project prorata based its contribution to the Revenue Requirement shown in Appendix III, line 1.

Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Average Worksheet (Projection)

Horizon West Transmission, LLC

For the 12 months ended 12/31/2026

A			В	С	D (S	E tum Col. B, C & D)
Ln Item			Transmission Related	Plant Related	Labor Related	Total
1 ADIT-282 (enter negative)			(5,299,087)	-	-	Line 11
2 ADIT-283 (enter negative)			(2,385,167)	-	-	Line 16
3 ADIT-190			2,294,842	-	-	Line 21
4 Subtotal			(5,389,412)	-	-	Sum of Lines 1-3
5 Wages & Salary Allocator (sum lines 1-3 for each	n column)				-	Appendix III, line 81
6 Net Plant Allocator				-		Appendix III, line 15
7 Total Plant Allocator			1.00			100%
8 Projected ADIT Total			(5,389,412)	-	-	(5,389,412) Enter as negative Appendix III, page 2, line 17
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Beginning Balance & Monthly Changes	Month	Year	Balance	Transmission	Plant Related	Labor Related
DIT-282				Related		
	December	2025	/F 400 200\	(F 100 200)		
9 Balance-BOY (Attach 6c, Line 30)			(5,108,390)	(5,108,390)	-	•
10 EOY (Attach 6d, Line 30 less Line 26)	December	2026	-	-	-	•
11 Balance-EOY Prorated (Attach 6b, Line 14) 12 ADIT 282-Total (Lines 10+11)	December	2026	(5,299,087) (5,299,087)	(5,299,087) (5,299,087)	-	
12 ADTI 202-Total (LINES 10-11)			(0,200,001)	(3,233,007)	-	-
DIT-283						
13 Balance-BOY (Attach 6c, Line 44)	December	2025	(2,504,994)	(2,504,994)	-	-
14 EOY (Attach 6d, Line 44 less Line 40)	December	2026	- 1	-	-	-
15 EOY Prorated (Attach 6b, Line 28)	December	2026	(2,385,167)	(2,385,167)		-
16 ADIT 283-Total (Lines 14+15)			(2,385,167)	(2,385,167)		-
,			(. , , , ,	/		
DIT-190						
17 Balance-BOY (Attach 6c, Line 18)	December	2025	2,357,775	2,357,775	-	-
18 EOY (Attach 6d, Line 18 less Line 14)	December	2026	-	-	-	-
19 EOY Prorated (Attach 6b, Line 42)	December	2026	2,294,842	2,294,842	-	•
20 ADIT 190-Total (Lines 18+19)			2,294,842	2,294,842		

Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year)

Horizon West Transmission, LLC Beginning of Year

Ln	A Item	B Transmission Related	C Plant Related	D Labor Related	E Total (Sum Cols B, C, & D)	
	1 ADIT- 282 (enter negative) 2 ADIT-383 (enter negative) 3 ADIT-190 4 Subtotal (Sum lines 1-3 for each column)	(5,108,390) (2,680,900) 2,357,775 (5,431,516)	-	-	ī	From Acct. 282 total, below From Acct. 283 total, below From Acct. 190 total, below
	5 Wages & Salary Allocator 6 NP Allocator 36 100' Allocator 7 Beginning of Year (line 4 * allocator in lines 5, 6 & 6a)	100% (5,431,516)	1.00	1.00	(5,431,516)	Appendix III, line 78 Appendix III, line 15
	7 beginning or Year (line 4 - allocatior in lines 3, o. 4.0e) 8 End of lyear from Attachment 6b, line 7 9 Average of Beginning of Year and End of Year ((line 7 + line 8)/2) 10	(5,431,516) (5,389,412) (5,410,464)	-		(5,389,412)	
	11 12 In filling out this attachment, a full and complete description of each item and justification for the allocation to Colu. 13 dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project di	epreciation or CWIP, the balance wi	Il be shown in a separate row f	for each project.		
	14 A B 15 Total	C Gas, Prod	D	E	F	G
	16 ADIT-190 17	Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
	8 2,357,775		2,357,775			
	20					
	21 22					
	23					
	24 25					
	26					
	27					
	28 Subtotal - p234.b 2,357,775	-	2,357,775	-		
	29 Less FASB 109 Above if not separately removed 30 Less FASB 106 Above if not separately removed					
	Total 2,357,775		2.357.775			

- 31 [Total 2,357,775] 2,357,775] 2,357,775] - 2

 32 Instructions for Account 190:

 33 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

 34 2. ADIT items related only to Transmission are directly assigned to Column D

 35 3. ADIT items related to Teach and not in Columns C & D are included in Column E

 36 4. ADIT items related to Isabor and not in Columns C & D are included in Column F

 37 5. Deferred income taxes arise when Items are included in taxable income in different periods than they are included in rates, therefore if the Item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be

 38

39 40 41 42		Atta	Horiz achment 6a - Accumulated Defe	ton West Transmission, LLC erred Income Taxes (ADIT) Wo Beginning of Year	orksheet (Beginning of	rear)	
43 44 45 ADIT 46	A 7 282	B Total	C Gas, Prod Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G Justification
47 48 49	Property	(5,108,390)		(5,108,390)			Deferred Tax due to expected difference between book and tax depreciation
50 51 52							
53 54 55							
57 Less 58 Less	otal - p274.b FASB 109 Above if not separately removed FASB 106 Above if not separately removed	(5,108,390)	•	(5,108,390)	-		
59 Total	I	(5,108,390)		(5,108,390)			

- 60
 61 Instructions for Account 282:
 62 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 63 2. ADIT items related only to Transmission are directly assigned to Column D
 64 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 65 4. ADIT items related to labor and not in Columns C & D are included in Column E
 66 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in reles, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be

A	В	С	D	E	_	G
A	Total	Gas. Prod	D	-	ŗ	g
ADIT- 283	Total	Or Other	Transmission	Plant	Labor	
200		Related	Related	Related	Related	
Pre-Commercial Costs - ADIT	(2,680,900)		(2,680,900)			
	, , , , ,					
Subtotal - p276.b	(2,680,900)		(2,680,900)			
Less FASB 109 Above if not separately removed	(2,000,900)		(2,000,900)			
Less FASB 106 Above if not separately removed						
Total	(2,680,900)		(2,680,900)			

Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)

Horizon West Transmission, LLC

End of Year

A Ln		B Transmission Related	C Plant Related	D Labor Related	E Total (Sum Cols B, C, & D)	
		Tiolatoa	110/0100	rtolatoa	(00111 0010 0, 0, 0, 0 0)	
1 ADIT- 282 (enter negative)		(5,299,087.36)		-		From Acct. 282 total, below
2 ADIT-283 (enter negative)		(2,385,167.42)	-	-		From Acct. 283 total, below
3 ADIT-190		2,294,842.41		-		From Acct. 190 total, below
4 Subtotal (Sum lines 1-3 for each column)		(5,389,412.38)	-	-		
5 Wages & Salary Allocator				1.00		Appendix III, line 78
6 NP			1.00			Appendix III, line 15
6a 100%		100%				
7 End of Year ADIT (line 4 * allocator in lines 5-6a)		(5,389,412.38)		-	(5,389,412.38)	Enter in Attachment 6a Line 8
8						
9						
10						
11						
12 In filling out this attachment, a full and complete description of each item and just						
13 dissimilar items with amounts exceeding \$100,000 will be listed separately. For						
14 A	В	c ,	D D	E E	e balance will be snow F	n in a separate row for each project. G
14 A		C Gas, Prod	D	Е	F	
14 A 15 16 ADIT-190	В	C Gas, Prod Or Other	D Transmission	E Plant	F Labor	G
14 Å 15 16 ADIT-190 17	B Total	C Gas, Prod	D Transmission Related	Е	F	
14 Å 15 16 ADIT-190 17 18	В	C Gas, Prod Or Other	D Transmission	E Plant	F Labor	G
14 A 15 16 ADIT-190 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	B Total	C Gas, Prod Or Other	D Transmission Related	E Plant	F Labor	G
14 Å 15 16 ADIT-190 17 18 19 19	B Total	C Gas, Prod Or Other	D Transmission Related	E Plant	F Labor	G
14 A 15 ADIT-190 17 18 19 20 20 21	B Total	C Gas, Prod Or Other	D Transmission Related	E Plant	F Labor	G
14 Å 15 16 ADIT-190 17 18 18 19 20 21	B Total	C Gas, Prod Or Other	D Transmission Related	E Plant	F Labor	G
14 A 15 16 ADIT-190 17 18 19 20 21 22 23	B Total	C Gas, Prod Or Other	D Transmission Related	E Plant	F Labor	G
14 A 15 16 ADIT-190 17 18 19 20 21 22 23 24	B Total	C Gas, Prod Or Other	D Transmission Related	E Plant	F Labor	G
14 A 15 16 ADIT-190 17 18 19 20 21 22 23 24 24 25	B Total	C Gas, Prod Or Other	D Transmission Related	E Plant	F Labor	G
14 A 15 16 ADIT-190 17 18 19 20 21 22 23 24	B Total	C Gas, Prod Or Other	D Transmission Related	E Plant	F Labor	G
14 A 15 ADIT-190 17 18 19 20 21 22 23 24 25 26	B Total	C Gas, Prod Or Other	D Transmission Related	E Plant	F Labor	G
14 A 15 16 ADIT-190 17 17 18 19 20 20 21 22 22 23 24 25 26 25 26 27	B Total 2,294,842	C Gas, Prod Or Other Related	D Transmission Related 2,294,842	Plant Related	F Labor Related	G
14 A 15 ADIT-190 17 18 19 20 21 22 23 24 24 25 26 27 28 Subtotal - p234.c	B Total 2,294,842	C Gas, Prod Or Other Related	D Transmission Related 2,294,842	Plant Related	F Labor Related	G
14 A 15 16 ADIT-190 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	B Total 2,294,842	C Gas, Prod Or Other Related	D Transmission Related 2,294,842	Plant Related	F Labor Related	G

- 22 Instructions for Account 190:
 33 1. ADIT items related only to Non-Electric Operations (e.g., Gas., Water, Sewer) or Production are directly assigned to Column C

 34 2. ADIT items related only to Transmission are directly assigned to Column D

 35 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 36 4. ADIT items related to Isloor and not in Columns C & D are included in Column F

 37 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise

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10 11 12	A	ttachment 6b - Ad	ccumulated Defe	erred Income Ta End of Year	axes (AD	OIT) Worksheet (End o	f Year)				
13	A	В	C	D	Е	F	G				
14 15 ADIT- 282 16		Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification				
	Post of the Control o	(# 000 00m)	Ttolatoo		rtoidtod	Totalog					
17 18	Property	(5,299,087)		(5,299,087)			Deferred Tax due to expected difference between book and tax depreciation				
19											
50											
51											
52											
54											
55											
66 Subtotal - p2		(5,299,087)		(5,299,087)		٠					
	109 Above if not separately removed										
	106 Above if not separately removed	(F 200 007)		(E 200 007)							
59 Total (5.299,087) - (5.299,087) 10											

8	Attachment 6b - Ac		West Transmi			of Voorl					
9	Attacimient ob - Ac	cumulated Den	End of Year		i) worksneet (Enu	or rear)					
9			End of feat								
1 A	В	C	D	Е	F	G					
2	Total	Gas. Prod	ь	_	r	G					
2 3 ADIT- 283	Total	Or Other	Transmission	Plant	Labor						
4		Related	Related	Related	Related						
5 Pre-Commercial Costs - ADIT	(2.385.167)	. tolatou	(2,385,167)		, tolatou						
6	(2,000,000)		(=,000,000)								
7											
8											
1											
2											
3											
4											
5 Subtotal - p277.k	(2,385,167)	-	(2,385,167)	-	-						
6 Less FASB 109 Above if not separately removed											
7 Less FASB 106 Above if not separately removed											
8 Total	(2,385,167)	-	(2,385,167)	-							
89 Instructions for Account 283:											
0 1. ADIT items related only to Non-Electric Operations (e.g., Gas,		are directly assi	gned to Column	1 C							
1 2. ADIT items related only to Transmission are directly assigned to 2. ADIT items related to Plant and not in Columns C & D are included.											

- 94 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to

Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Proration Worksheet (Projection) Horizon West Transmission, LLC

For the 12 months ended 12/31/2026

(a) Beginning Balance & Monthly Changes	(b) Month	(c) Year	(d) Weighting for Projection	(e) Beginning Balance/ Monthly Increment	(f) Transmission	(g) Transmission Proration (d) x (f)	(h) Plant Related	(i) Plant Proration (d) x (h)	(j) Labor Related	(k) Labor Proration (d) x (j)
ADIT-282-Proration-Note A										
1 Balance (Attach 6c, Line 30)	December	2025	100.00%	(5,108,390.43)	(5,108,390)	(5,108,390)	-	-	-	-
2 Increment	January	2026	91.78%	(34,305)	(34,305)	(31,485)	-	-	-	-
3 Increment	February	2026	84.11%	(34,305)	(34,305)	(28,854)	-	-	-	-
4 Increment	March	2026	75.62%	(34,305)	(34,305)	(25,940)	-	-	-	-
5 Increment	April	2026	67.40%	(34,305)	(34,305)	(23,120)	-	-	-	-
6 Increment	May	2026	58.90%	(34,305)	(34,305)	(20,207)	-	-	-	-
7 Increment	June	2026	50.68%	(34,305)	(34,305)	(17,387)	-	-	-	-
8 Increment	July	2026	42.19%	(34,305)	(34,305)	(14,474)	-	-	-	-
9 Increment	August	2026	33.70%	(34,305)	(34,305)	(11,560)	-	-	-	-
10 Increment	September	2026	25.48%	(34,305)	(34,305)	(8,741)	-	-	-	-
11 Increment	October	2026	16.99%	(34,305)	(34,305)	(5,827)	-	-	-	-
12 Increment	November	2026	8.77%	(34,305)	(34,305)	(3,008)	-	-	-	-
13 Increment	December	2026	0.27%	(34,305)	(34,305)	(94)	-	-	-	-
14 ADIT 282-Prorated EOY Balance				(5,520,048)	(5,520,048)	(5,299,087)	-	-	-	-
ADIT 000 Describes Note B										
ADIT-283-Proration-Note B		0005	100.000/	(0.504.000.50)	(0.504.000.50)	(0.504.000.50)				
15 Balance (Attach 6c, Line 44)	December	2025	100.00%	(2,504,993.52)	(2,504,993.52)	(2,504,993.52)	-	-	-	-
16 Increment	January	2026	91.78%	21,555.71	21,555.71	19,784	-	-	-	-
17 Increment	February	2026	84.11%	21,555.71	21,555.71	18,130	-	-	-	-
18 Increment	March	2026	75.62%	21,555.71	21,555.71	16,300	-	-	-	-
19 Increment	April	2026	67.40%	21,555.71	21,555.71	14,528	-	-	-	-
20 Increment	May	2026	58.90%	21,555.71	21,555.71	12,697	-	-	-	-
21 Increment	June	2026	50.68%	21,555.71	21,555.71	10,925	-	-	-	-
22 Increment	July	2026	42.19%	21,555.71	21,555.71	9,095	-	-	-	-
23 Increment	August	2026	33.70%	21,555.71	21,555.71	7,264	-	-	-	-
24 Increment	September	2026	25.48%	21,555.71	21,555.71	5,492	-	-	-	-
25 Increment	October	2026	16.99%	21,555.71	21,555.71	3,662	-	-	-	-
26 Increment	November	2026	8.77%	21,555.71	21,555.71	1,890	-	-	-	-
27 Increment	December	2026	0.27%	21,555.71	21,555.71	59	-	-	-	-
28 ADIT 283-Prorated EOY Balance				(2,246,325.05)	(2,246,325.05)	(2,385,167.42)	-	-	-	-
ADIT-190-Proration- Note C										
29 Balance (Attach 6c, Line 18)	December	2025	100.00%	2,357,774.76	2,357,774.76	2,357,774.76	_		_	
30 Increment	January	2026	91.78%	(11,321.00)	(11,321.00)	(10,390.51)				
31 Increment	February	2026	84.11%	(11,321.00)	(11,321.00)	(9,522.05)	_	_	-	_
32 Increment	March	2026	75.62%	(11,321.00)	(11,321.00)	(8,560.54)	-	-	-	-
33 Increment		2026	67.40%				-	-	-	-
	April	2026	58.90%	(11,321.00)	(11,321.00)	(7,630.04)	-	-	-	-
34 Increment	May			(11,321.00)	(11,321.00)	(6,668.53)	-	-	-	-
35 Increment	June	2026	50.68%	(11,321.00)	(11,321.00)	(5,738.04)	-	-	-	-
36 Increment	July	2026	42.19%	(11,321.00)	(11,321.00)	(4,776.53)	-	-	-	-
37 Increment	August	2026	33.70%	(11,321.00)	(11,321.00)	(3,815.02)	-	-	-	-
38 Increment	September	2026	25.48%	(11,321.00)	(11,321.00)	(2,884.53)	-	-	-	-
39 Increment	October	2026	16.99%	(11,321.00)	(11,321.00)	(1,923.02)	-	-	-	-
40 Increment	November	2026	8.77%	(11,321.00)	(11,321.00)	(992.53)	-	-	-	-
41 Increment	December	2026	0.27%	(11,321.00)	(11,321.00)	(31.02)	-	-	-	-
42 ADIT 190-Prorated EOY Balance				2,221,922.76	2,221,922.76	2,294,842.41	-	-	-	-

Note 2 Projected end of year ADIT must be based on solely on enacted tax law. No assumptions for future estimated changes in tax law may be forecasted.

A Substantial portion, if not all, of the ADIT-282 balance is subject to proration. Explanation must be provided for any portion of balance not subject to proration.

B Only amounts in ADIT-283 relating to Depreciation, if applicable, are subject to proration. See Line 44 in Attach 6c and 6d.

C Only amounts in ADIT-190 related to NOL carryforwards, if applicable, are subject to proration. See Line 18 in Attach 6c and 6d.

Attachment 6c - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year) For the 12 months ended 12/31/2026

1 ADIT-282 (5.108,390) - Line 30 2 ADIT-283 (2,504,994) - Line 44 3 ADIT-90 2,397,775 - Line 18	Ln Iter	Transmission Related	d Plant Related Labo	r Relate	d
4 Subtotal (5,255,609) Sum of Lines 1-4	1 ADIT-282 2 ADIT-283 3 ADIT-190	(5,108,390) (2,504,994) 2,357,775)) - i) -	-	Line 30 Line 44 Line 18

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	В	С	D	E	F	G
		Gas, Prod or Other				
ADIT-190	Total	Related		Plant Related	Labor Related	Justification
	2,357,775		2,357,775			
Total						Amount subject to Proration
	2,357,775	-	2,357,775	-	-	
otal	2,357,775		2,357,775		-	
	ADIT-190	ADIT-190 Total 2,357,775 Total Total Total Subtotal - p234 b 2,357,775 Less FASS 109 Above if not separately removed Less FASS 109 Above if not separately removed 10st 10st 10st 10st 10st 10st 10st 10st	ADIT-190 Gas. Prod or Other Related 2,357,775 2,357,775 Total Total Total Subtotal - p234 b Less FASS 109 Above if not separately removed Less FASS 109 Above if not separately removed Less FASS 106 Above if not separately removed Less FASS 107 Ab	ADIT-190 Gas, Prof or Other ADIT-190 Total Related Transmission Related 2,357,775 2,357,775 Total Subtonal - 2234 b 2,357,775 2,357,775 Less FASS 109 Above f not separately removed Less FASS 109 Above	ADIT-190 Total Related Transmission Related Plant Related 2357,775 Related Plant Related 2357,775 2357,775 Related Plant Related 2357,775 Related Plant Related 2357,775 Related	ADIT-190 Total Related Transmission Related Labor Related 2,357,775 Related 2,357,775 2,357,775 Related Labor Related Labor Related 2,357,775 Related Labor Related Labor Related 2,357,775 Rela

- Total 2.357.775 | 2.357.775 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 | 1.151.512 |

	A	В	С	D	Е	F	G
			Gas, Prod or Other				
	ADIT- 282	Total	Related	Transmission Related	Plant Related		Justification
19	Property	(5,108,390)		(5,108,390)	-		Deferred Tax due to expected difference between book and tax depreciation
20							
21							
22							
23							
24							
25							
26	Total						Amount subject to Proration
	Subtotal - p274.b	(5,108,390)		(5,108,390)	-		
28	Less FASB 109 Above if not separately removed						
	Less FASB 106 Above if not separately removed						
30	Total	(5,108,390)	-	(5,108,390)			

- | Total | (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)| (5.108.390)

	A	В	С	D	Е	F	G
			Gas, Prod or Other				
	ADIT- 283	Total	Related	Transmission Related	Plant Related	Labor Related	Justification
31		(2,504,994)		(2,504,994)	-	-	0
32							
33							
34							
35							
36							
37							
38							
39							
40	Total						Amount subject to Proration
41	Subtotal - p276.b	(2,504,994)		(2,504,994)	-	-	
42	Less FASB 109 Above if not separately removed						
43	Less FASB 106 Above if not separately removed						
44	Total	(2,504,994)		(2,504,994)			·
	Instructions for Associat 202:						

| Columbia | Columbia

Attachment 6d - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year) For the 12 months ended 12/31/2026

Ln	Item	Transmission Related	Plant Related	Labor Related	
1 ADIT- 282		(5,520,048) -	-	Line 30
2 ADIT-283		(2,246,325) -	-	Line 44
3 ADIT-190		2,221,923	-	-	Line 18
4 Subtotal		(5,544,450) -		Sum of Lines 1-4

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed. Dissimilar items with amounts

	A	В	C	D	E	F	G
			Gas, Prod or Other				
	ADIT-190	Total	Related	Transmission Related	Plant Related	Labor Related	Justification
5		2,221,923		2,221,923			
6							
7							
8							
9							
10							
11							
12							
13							
	Total						Amount subject to Proration
15	Subtotal - p234.c	2,221,923	-	2,221,923	-		
	Less FASB 109 Above if not separately removed						
	Less FASB 106 Above if not separately removed						
18	Total	2,221,923	-	2,221,923		-	

	A	В	С	D	E	F	G
			Gas, Prod or Other				
	ADIT-282	Total	Related	Transmission Related	Plant Related	Labor Related	Justification
19							
20							
21							
22							
23							
24							
25							
26	Total Property Related	(5,520,048)		(5,520,048)			
27	Subtotal - p275.k	(5,520,048)		(5,520,048)	-	-	
28	Less FASB 109 Above if not separately removed						
	Less FASB 106 Above if not separately removed						
30	Total	(5,520,048)		(5,520,048)	-	-	

	A	В	С	D	E	F	G
			Gas, Prod or Other				
	ADIT-283	Total	Related	Transmission Related	Plant Related	Labor Related	Justification
31	Pre-Commercial Costs - ADIT	(2,246,325)		(2,246,325)	-	-	0
32							
33							
34							
35							
36							
37							
38							
39							
40	Depreciation Items						Amount subject to Proration
41	Subtotal - p277.k	(2,246,325)	-	(2,246,325)	-	-	
42	Less FASB 109 Above if not separately removed						
43	Less FASB 106 Above if not separately removed						
44	Total	(2,246,325)		(2,246,325)		-	

Instructions for Account 283:

- Instructions for Account 283:

 A DTI items related only to Non-Electric Operations (e.g., Gas., Water, Sewer) or Production are directly assigned to Column C

 A DTI items related only to Transmission are directly assigned to Column D

 A DTI items related to Plant and not in Columns C & D are included in Columns E

 A DTI items related to Plant and not in Columns C & D are included in Columns F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT

Attachment 6e - Accumulated Deferred Income Taxes (ADIT) Average Worksheet (True-Up)

Horizon West Transmission, LLC

For the 12 months ended 12/31/2026

	A			В	С		E Sum Col. B, C & D)	
Ln	Item			Transmission Related	Plant Related	Labor Related	Total Plant & Labor Related	
1	ADIT-282			15,132	-	-	Lir	ne 11
2	2 ADIT-283			(2,385,167)	-	-	Lir	ne 14
3	3 ADIT-190			2,226,916	-	-	Lir	ne 17
4	Subtotal Subtotal			(143,119)	-	-	Su	ım of Lines 1-3
5	Wages & Salary Allocator					-	Ap	pendix III, line 81
6	Net Plant Allocator				-		Ap	pendix III, line 15
7	7 Total Plant Allocator			1.00			10	0%
8	3 ADIT Total			(143,119)	-	-	(143,119) Er	nter as negative Appendix III, page 2, line 17
	(a) Beginning Balance & Monthly Changes	(b) Month	(c) Year	(d) Balance	(e) Transmission Related	(f) Plant Related	(g) Labor Related	
ADIT-2								
		ecember	2025	(5,108,390.43)	(5,108,390)	-	-	
	Balance-EOY (Attach 6d, Line 30 less Line D		2026	-	-	-	-	
	Balance-EOY-Prorated (Attach 6f, Line 14) D Balance-EOY-Total (Lines 10+11)	ecember)	2026	(411,657) (411,657)	15,132 15,132	-	-	
ADIT-2	83							
13	B Balance-BOY (Attach 6c, Line 44)	ecember (2025	(2,504,994)	(2,504,994)	-	-	
14	Balance-EOY (Attach 6d, Line 44 less Line D	ecember (2026	(2,246,325)	(2,246,325)	-	-	
	Balance-EOY-Prorated (Attach 6f, Line 28)	ecember)	2026	258,668	(138,842)	-	-	
16	Balance-EOY-Total (Lines 14+15)			(1,987,657)	(2,385,167)	-		
ADIT-1	90							
		ecember	2025	2,357,775	2,357,775	-	-	
	B Balance-EOY (Attach 6d, Line 18 less Line D		2026	2,221,923	2,221,923	-	-	
	 Balance-EOY-Prorated (Attach 6f, Line 42) D Balance-EOY-Total (Lines 18+19) 	ecember	2026	(135,852) 2,086,071	4,994 2,226,916		-	
20	Dalance-LOT-10(a) (Lilies 10+13)			2,000,071	2,220,310	-	•	

Attachment 61 - A	Accumulated Deferred Income	Taxes (ADIT)	Proration	Worksheet (True-up

				Machinent 67 - Aco		ome Taxes (ADI at Transmission, I offis ended 12/31	ite	est (True-up)					
	140	(b)	(d)	(4)	(4)		(e)	00	Transmission		(6)		(m)
	Becimino Balance & Monthly Chances	Month	Year	Weighting for	Monthly	Proration	Promised	Actual Monthly	Difference	Partially protein	Partially promis	Partially prorate	Partially provided
			Increment	(d) x (e)	Projected Balance (Cumulative Sum off)	Activity	between projected and actual activity	actual activity above Monthly projection	actual activity below Monthly projection but increases ACKT	actual activity below Monthly projection and is a reduction to ADIT	actual balance		
ADIT-283	Drondon Note 4												
1	Balanca (Affact &r. Line VI)	Danamher	2025	100.00%			(5.108.300)						
2	hownert	January	2026	91.78%	(34,305)	(31,485)	(5,139,876)		34,305	17,152			(14,233)
3	hownert	February	2026	84.11%	(34,305)	(28.854)	(5.168.729)		34.305	17.152			(25.034)
	hownest	March	2026	7582%	(34,305)	(25,940)	(5.194.660)		34.305	17.152			(34.822)
	hownert	April	2026	67.40%	(34,305)	(23,120)	(5,217,790)		34,305	17,152			(40,790)
	hownerd	Mar	2026	58.90%	(34.305)	(20.207)	(5.237.997)		34.305	17.152			(43.844)
	hownert	June	2026 2026	50.58% 42.19%	(34,305)	(14.474)	(5.255.384) (5.269.858)		34.305 34.305	17.152			(44,079) (41,401)
	homes	August	2026	33.70%	(34,305)	(11,560)	(5,269,656)		34,305	17,152			(35.809)
	bornet	September	2026	25,48%	(34.309)	(8741)	(5.290.250)		34.305	17.152			(27.397)
	homest	Odober	2026	16,39%	(34,305)	(5.827)	(5.295.986)		34.305	17.152			(16.072)
12	howned	November	2026	8.77%	(34,305)	(3,008)	(5.298.993)		34,305	17,152			(1.927)
13	hownert	December	2026	0.27%	(34,305)	(94)	(5.299.087)		34.305	17.152			15.132
14	ADIT 282-Prorated ECY Balance				(411,657)	(190,597)			411,657	205,829			
ADVE THE	Ultrastino Note B												
	Balance (Affect 4c, Line 44)	Danamher	2025	100.00%									
	browned	January	2025	91.78%	21,556	19.784	19.784		(21.556)		10.778	10.778	(1,772)
17	brownerd	Enhouse	2026	84 11%	21.556	18 130	37.954		(21,556)		10.778	10.778	(5.797)
18	hownerd	March	2026	75.62%	21,556	16,300	54.214		(21.556)		10.778	10.778	(10.453)
	hownert	April	2026	67.40%	21,556	14,528	68,742		(21,556)		10,778	10,778	(17,481)
	hownert	Mar	2026	58.90%	21.556	12.697	81.439		(21.556)		10.778	10.778	(26.333)
	hownert	June	2026	50.68%	21,556	10,325	92,365		(21,556)		10,778	10,778	(36,970)
	hownert	July	2026	42.19%	21,556	9,095	101,459		(21,556)		10,778	10,778	(40,450)
	hownerd	August	2026	33.70%	21.556	7.264	108.723		(21.556)		10.778	10.778	(63.722)
	hownert	September Odober	2026 2026	25.48% 16.39%	21.556 21.556	5.492 3.662	114.216		(21.556)		10.778	10.778	(79.766) (97.680)
	homes	November	2026	877%	21,556	1,890	119,767		(21,556)		10,778	10,776	(117.346)
	homes	December	2026	027%	21.556	1.090	119.806		(21.500)		10.778	10.776	(117.346)
	ADIT 28's Provided ECIV Balance	December	2000	02114	258,668	119,826	110.000		(258,668)		129 334	120 334	1120.000
	I-Prontion-Nate C												
	Balance (Atach 4c, Line 18) Innerned	December	2025	100.00% 91.78%		(10.391)	(10.301)		11 321				
	howest	January	2026	91.78% 84.11%	(11.321)	(9.522)	(10.391)		11.321	5.661			(4.730)
	howard	March	2026	7552%	(11.321)	(8.561)	(28.473)		11.321	5.661			(11.492)
	bornet	Agel	2026	67.40%	(11,321)	(7,530)	(36,103)		11.321	5,661			(13.461)
	howned	Mar	2026	58,90%	(11,321)	(6.665)	(42.772)		11.321	5.661			(14.400)
	hownert	June	2026	50.58%	(11,321)	(5,738)	(48,510)		11,321	5,661			(14,547)
35	hownert	July	2026	42.19%	(11,321)	(4,777)	(53,286)		11,321	5,661			(13,663)
	hownert	August	2026	33.70%	(11.321)	(3.815)	(57.101)		11.321	5.661			(11,817)
	hownert	September	2026	25.48%	(11,321)	(2,885)	(00,086)		11,321	5,661			(3,041)
	hownert	Odober	2026	16.39%	(11,321)	(1,923)	(61,909)		11,321	5,661			(5,304)
	hownert	November	2026	8.77%	(11.321)	(993)	(62.901)		11.321	5.661			(535)
	hownert	December	2026	0.27%	(11,321)	(31)	(62,932)	-	11,321	5,661	_		4,294
42	ADIT 190-Prorated EOY Balance				(135,852)	(62,832)		_	135,852	67,925	_		

Note 1 Uses 325 day celender year.

Note 2 Projected ord year 2007 must be based on sololy on enchald writer. No assumption to fairn widered changes in the fair may be forecasted.

A Substrain darkness formed and the 2007 Stableshee is included to constant. Estimation must be encoded for servorison fluidations and substrain the constant in a 2007 ADD soles to be Dissection of another to provision. See Lind 441 About 64 and 442 About 64 and 642 About 64 and 643 About 644 A

Horizon West Transmission, LLC

Horizon West Transmission, LLC

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
			Dec. 31	Jan. 31	Feb. 28/29	Mar. 31	Apr. 30	May 31	Jun. 30	Jul. 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31	Average of			
	Subaccount															Columns (c)	% Customer	% Non-	Balance in
No.	No. (1) Item Description		2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	Through (o) ×	Funded	× Restricted	= Rate Base
4-																			
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1b																-			
1c																<u></u>			<u></u>
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2													Iota	Company-Wi	ae keserves:	\$ -	i otai Unfunded	Reserves in Rate Bas	se: <u>\$ -</u>

⁽¹⁾ Horizon West must list ALL unfunded reserves on its books by subaccount, specifically including (but not limited to) all subaccounts for FERC Account Nos. 228.1 through 228.4. "Unfunded reserve" is defined as an accrued balance (1) created and increased by debiting an expense which is included in this formula rate; (2) in advance of an anticipated expenditure related to that expense; (3) that is not deposited in a restricted account (e.g., set saide in an escrow account) with the earnings thereon retained within that account. Where a given reserve is only partially funded though accruals collect from customers, only the balance funded by customer collections shall serve as a rate base credit and the input in Col (q) will be less than 1. Where the full reserve is deposited not a trust the input in Col (q) will be accounted or the presence of the p trust the input in Col (r) will be zero. Where only a portion of the reserve is deposited into a trust the input in Col (r) will be the percentage of the reserve not deposited to the trust. The source of monthly balance data is company records.

	Attachment 8 - CWIF	in Rate Base								Attachmer	nt 8 - CWIP in Ra	ate Base						A	ttachment 8 - CWI	IP in Rate Base
	Horizon West Transmi	Horizon	West Transmiss	sion, LLC						Но	rizon West Trans	smission, LLC								
	(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)
No			Construction	Estimated In-Service Approval	Dec. 31	Jan. 31	Feb. 28/29	Mar. 31	Apr. 30	May 31	Jun. 30	Jul. 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31	Average Balance of Columns (f)	% Approved for Recovery	Rate Base
	Project Name	Job ID	Start Date	Date Docket No.	2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	through (r)	× (2)	
	ronwood		5/1/2024	12/31/2030 R24-2001-000	8,194,892	8,947,124	9,725,045	10,214,524	10,666,513	11,114,807	11,568,619	12,006,433	12,381,091	12,784,508	13,164,770	13,545,034	13,950,855	11,404,940	100%	11,404,940
1b	Recon		6/1/2024	12/31/2031 R24-2001-000	13,664,906	14,037,003	14,400,807	14,702,089	15,002,132	15,298,641	15,608,085	15,908,849	16,217,804	25,444,712	51,358,548	51,670,910	54,273,393	24,429,837	100%	24,429,837
1c													••••••					=	-	-
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1x							······································	······································		······								<u>-</u>		
2																		Total CWI	P in Rate Base:	\$ 35,834,776
-																		TOTAL CVVI	minute Dage.	¥ 50,004,110

General notes: (1) Source of monthly balance data on this page is company records. (2) Percentages in Column (t) may only be changed pursuant to FERC approval.

Attachment 9 - Depreciation and Amortization Rates

Horizon West Transmission, LLC

Line	Account	N FERC Account	Rate (Annual)Percent
	TRANS	SMISSION PLANT	
1	350.1	Fee Land	0.0%
2	350.2	Land Rights	1.3%
2	352	Structures and Improvements	3.4%
3	353	Station Equipment	2.9%
4	354	Towers and Fixtures	0.0%
5	355	Poles and Fixtures	2.1%
6	356	Overhead Conductor and Devices	3.1%
7	357	Underground Conduit	1.2%
8	358	Underground Conductor and Devices	1.6%
9	359	Roads and Trails	0.0%
	GENER	AL PLANT	
10	390	Structures & Improvements	0.0%
11	391	Office Furniture & Equipment	5.3%
12	392	Transportation Equipment	0.0%
13	392.3	Heavy Truck (7 year depreciation)	14.3%
13	393	Stores Equipment	0.0%
14	394	Tools, Shop & Garage Equipment	0.0%
15	395	Laboratory Equipment	0.0%
16	397	Communication Equipment	25.0%
17	398	Miscellaneous Equipment	2.5%
	INTANO	SIBLE PLANT	
1	301	Organization	1.85%
2	302	Intangible	1.85%
3	303	Miscellaneous Intangible Plant	
4		5 Year Property	20.00%
5		7 Year Property	14.29%
6		10 Year Property	10.00%
		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-10 above, and the resultant weighted average depreciation rate will be used to determine the life over which to amortize the CIAC. The life of each facility subject to a CIAC will be estimated in this manner at the time the plant is placed into service, and will not change over the life of the CIAC without FERC approval. The combined amortization expense for all CIACs shall be the sum of each individual CIAC balance amortized over the life of each individual CIAC established in this manner.

These depreciation rates will not change absent the appropriate filing at FERC.

Horizon West Transmission, LLC

Attachment 10 - Land Held for Future Use Horizon West Transmission, LLC

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
					Average of													
	Subaccoun	nt			Columns (e)	Dec. 31	Jan. 31	Feb. 28/29	Mar. 31	Apr. 30	May 31	Jun. 30	Jul. 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31
No.	No.	Item Name		Land Held for Future Use	Through (q)	2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026
				20 acres for future substation to address reliability														
1a		Estrella		need identified by CAISO	2,036,138	2,036,138	2,036,138	2,036,138	2,036,138	2,036,138	2,036,138	2,036,138	2,036,138	2,036,138	2,036,138	2,036,138	2,036,138	2,036,138
1b					-													
1c					-													
					-													
					-													
					-													
					-													
					-													
					-													
1x					-													
2				Total Land Held for Future Use in rate base:	\$ 2,036,138													

General note: Source of monthly balance data on this page is company records and only Land Held for Future Use that is included in transmission specific plans may be included on this attachment.

Attachment 11 - Regulatory Assets and Abandoned Plant	Attachment 11 - Regulatory Assets and Abandoned Plant	Attachment 11 - Regulatory Assets and Abandoned Plant

Horizon West Transmission, LLC									Horizon West Transmission, LLC												Horizon West Transmission, LLC						
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)	(s)	(t)	(u)	(v)	(w) %	(x)	(y)	(z)	(aa)
		Recovery	Recovery		Amort.	Current		Amort.	Dec. 31	Jan. 31	Feb. 28/29	Mar. 31	Apr. 30	May 31	Jun. 30	Jul. 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31		for Rate				
N		Amount Approved	Period (Months)	Monthly Amort.	Periods This	Year Amort.	% Allocable to	Expense in Formula														Average Unamortized	Base Treatment	Allocable to	Rate Base	Internal ID or	
0.	Project Name	(1)	÷ (1)	= Expense	× Year	= Expense	× Formula Rate (1) =	Rate	2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	Balance (2)	× (1)	× Formula Rate =	Balance	Code	Docket No.
1	Pre Commercial Costs	14,965,794	180	83,143	12	997,720	100%	997,720	9,580,254	9,497,110	9,413,967	9,330,824	9,247,681	9,164,537	9,081,394	8,998,251	8,915,107	8,831,964	8,748,821	8,665,677	8,582,534	9,081,394	100%	1.0	9,081,394		ER20-2010-000
1a				-		-		-					-									-	-	-	-		
1b		•		-	•	-		-	•			•					•				•	-	-	-	-		
1c		•		-	•	-		-	•			•					•				•	-	-	-	-		
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2		•••••••	Tota	al Regulatory A	sset and Ab	andoned Plant A	Amortization Expense:	\$ 997,720	9,580,254		General Note:	The source for	monthly balan	ice data on this	page are comp	oany records. A	Amounts shown	n are total amou	nts.		8,582,534	Total Regulatory Assets	and Abandon	ed Plant in Rate Base:	\$ 9,081,394		

(1) Non-zero values in this column may only be established and changed subject to Commission direction or approval pursuant to an appropriate §205, §206, or §219 filing.

Notes:
(2) Average balance calculated as [sum of columns (i) through (u)] ÷13.

Attachment 12 - Income Tax Adjustment Horizon West Transmission LLC

Income Tax Adjustments

	(a)	(b)				
		Dec 31,				
		2026				
1	Total Tax adjustment for Permanent Differences (Note T)	308,095				
1a	Tax Adjustment for AFUDC - Equity Depreciation	142,882				
1b	Tax Adjustment for Equity Carrying Charges Amortization	73,365				
1c	Tax Adjustment for Section 162 (M)	11,571				
1d	Tax Adjustment for Meals & Entertainment	80,277				