

April 1, 2026

**Via E-Filing**

Tony Marino  
Acting Director  
Office of Energy Infrastructure Safety  
715 P Street, 20<sup>th</sup> Floor  
Sacramento, CA 95814

Docket: #2025 EC AIR

**Subject: Horizon West Transmission, LLC 2025 Annual Implementation Report  
Pursuant to Public Utilities Code Section 8386.3(b)(1)**

Dear Acting Director Marino:

Pursuant to Public Utilities Code section 8386.3(b)(1), each electrical corporation is required to annually file with Energy Safety a self-evaluation report addressing implementation of its approved Wildfire Mitigation Plan (WMP) during the applicable implementation period. In accordance with this requirement, Horizon West Transmission hereby submits the attached Annual Implementation Report reflecting its WMP compliance activities for the 2025 calendar year.

Please direct any questions to the undersigned at [lenneal.gardner@nexteraenergy.com](mailto: lenneal.gardner@nexteraenergy.com).

Sincerely,

*/s/Lenneal K. Gardner*

Lenneal K. Gardner  
Senior Manager Regulatory Affairs

**Horizon West Transmission, LLC  
ANNUAL IMPLEMENTATION REPORT FOR 2025**

for Submittal to:

**CALIFORNIA OFFICE OF ENERGY  
INFRASTRUCTURE SAFETY**

California Natural Resources Agency  
715 P Street, 20<sup>th</sup> Floor  
Sacramento, California 95814

**HORIZONWEST**  

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**TRANSMISSION.**

One California Street, Suite 1600  
San Francisco, California 94111

**April 2026**

## **1. Written Narrative**

### **a. Progress Description Summary**

Horizon West Transmission, LLC (HWT) (U222-E) is a transmission-only utility with no end-use customers. HWT's transmission project, the Suncrest Facility, was placed into operation on February 29, 2020. The Suncrest Facility is located approximately 40 miles east of San Diego near the town of Alpine in San Diego County, California, in an area that is designated as a Tier 3 (Extreme) HFTD based on the California Public Utilities Commission's (CPUC or Commission) Fire - Threat Map. The Suncrest Facility is a +300/-100 megavolt-ampere reactive (MVar) static var compensator (SVC) facility with a rated real power output of 0 MW, and nominal terminal voltage of 230 kV, and 230 kV single-circuit underground transmission line, that collectively provide dynamic reactive power support at the existing San Diego Gas & Electric Company (SDG&E) Suncrest Substation, a 500/230 kV substation near Alpine, San Diego County, California. HWT's approved objectives were limited to the following 2023-2025 plan cycle objectives, each addressed individually below. No ten-year program objectives were identified.

HWT completed two plan objectives identified in Section 4.2 of its 2023-2025 Wildfire Mitigation Plan (WMP)<sup>1</sup>. Objective 1 was to maintain currently emplaced processes and procedures with respect to fire safety, mitigation, and preparedness to minimize the likelihood of an ignition event. HWT continued to maintain all existing fire safety processes and procedures at the Suncrest Substation throughout the 2023–2025 implementation period.

Objective 2 was to periodically evaluate new technologies, materials, and methods for further reducing fire risk at the Suncrest Substation. HWT has continued its practice of periodically evaluating emerging fire risk reduction technologies, materials, and methodologies. During the 2023-2025 plan cycle, representatives from HWT participated in industry conferences and seminars, and a benchmarking meeting with another California utility, all with a focus on wildfire mitigation, providing exposure to emerging technologies, means and methods for assessing and mitigating fire risk, and lessons learned from operational experience across the industry.

Objective 3 was to implement wildfire mitigation strategies and design criteria as soon as practical to any facility that HWT constructs or acquires during the 2023-2025 WMP cycle. During the 2023-2025 WMP cycle, HWT did not acquire any new facilities. HWT remains committed to implementing wildfire mitigation strategies and design criteria as soon as practicable upon the construction or acquisition of any new facility in future WMP cycles.

### **b. Progress Description Detail**

HWT identified one Vegetation Management initiative which represented monthly inspections for vegetation which are part of operations monthly assessments. HWT did not identify any further three- or ten-year detailed objectives in the tables in Section 8 of its 2023-2025 WMP.

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<sup>1</sup> See HWT 2023-2025 WMP, pg. 28.

Utility Tracking ID	Initiative	Initiative Name	Reference WMP	to	Completion Date	Summary of Progress
<b>002</b>		Vegetation Management	Section 8.2.1; pg. 95-96		Q4 2025	Completed

**c. Completion Assessment**

HWT identified one Vegetation Management initiative which represented monthly inspections for vegetation which are part of operations monthly assessments. HWT did not fail to complete any applicable objectives, as both projects were successfully placed into service in 2023. Accordingly, no corrective actions were necessary. HWT did not identify any further three- or ten-year detailed objectives in the tables in Section 8 of its 2023-2025 WMP.

Utility Initiative Tracking ID	Initiative Name	Reference to WMP	Completion Date	Actual Completion Date	Method of Verification	Summary of Completion Assessment
002	Vegetation Management	Section 8.2.1; pg. 95-96	Q4 2025	December 4, 2025	The identified Method of Verification for this objective was QDR. HWT is required to report that status of initiatives in Table 1 of the Quarterly Tabular Wildfire Mitigation Data Workbook (formerly QDR). Completion of the initiative was assessed by confirming that the associated task item had been completed and then	All monthly vegetation management inspections were completed. Completion of these activities are supported by completed monthly WMP Condition Assessment forms.

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					reporting the number of completed inspections for year in the quarterly reporting.	
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**d. Target Completion Assessment**

Applicable Targets	Target Value/Units	Completion Date	Actual Completion Date	Method of Verification	Summary of Completion Assessment	Explanation of Incomplete	Assessment of QA/QC	Achieved % Risk Reduction
Asset Inspections (001)	12 inspections completed per year	Q4 2025	December 4, 2025	The identified Method of Verification for this objective was QDR. HWT is required to report that status of initiatives in Table 1 of the Quarterly Tabular Wildfire Mitigation Data Workbook (formerly QDR). Completion of the initiative was assessed by confirming that the associated task item had been completed and then reporting the number of completed inspections for year in the quarterly reporting.	All monthly asset inspections were completed. Completion of these activities are supported by completed monthly Suncrest SVC Condition Assessment forms.	N/A	N/A	N/A. HWT did not report an expected percentage risk reduction in the WMP for this initiative, as inspections are conducted on a monthly basis as part of ongoing operational procedures.
Vegetation Management Inspections and Weed Abatements (002)	6 inspections/ 6 Weed abatements completed per year	Q4 2025	December 4, 2025	The identified Method of Verification for this objective was QDR and completed work orders. HWT is required to report that status of initiatives in Table 1 of the Quarterly Tabular Wildfire Mitigation Data Workbook (formerly QDR). Completion of the	HWT confirms that all applicable targets for this initiative were completed during the 2025 implementation period. HWT notes that it has revised inconsistencies in previously reported targets to reflect	N/A		N/A. HWT did not report an expected percentage risk reduction in the WMP for this initiative, as inspections are conducted on a

				<p>initiative was assessed by confirming that the associated task item had been completed and then reporting the number of completed inspections for year in the quarterly reporting.</p>	<p>that vegetation inspections occur monthly, resulting in 12 inspections completed in 2025. Given that the substation and fuel modification areas are hardscaped with rock and contain limited vegetation, weed control/abatement occurs once per year with up to three supplemental treatments, for a total of up to four treatments per year, as warranted by observed vegetation growth identified by HWT's field engineers during monthly inspections. In 2025, three weed abatement treatments were completed. Completion of these activities is supported by completed monthly WMP Condition Assessment forms and completed work orders</p>			<p>monthly basis as part of ongoing operational procedures.</p>
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**2. Approved Petition to Amend Filings**

HWT did not file any petition to amend filings for modification of its WMP.

**3. Initiative Expenditure Summary**

HWT identifies the following initiatives implemented during the 2023-2025 Wildfire Mitigation Plan (WMP) cycle, which are programmatic and not projects.

Utility Initiative Tracking ID	Initiative Name	Planned Budget (per WMP or Approved Change Order)	Actual Expenditure	Variance >10%? (Y/N)	Explanation of Variance (if >10%)
001	Asset Inspections	N/A*	\$432,953	N	N/A
002	Vegetation Management Inspections and Weed Abatements	N/A*	\$23,895	N	N/A

*\*HWT reported a planned total spend in the WMP but did not provide a budget allocation for individual initiatives.*