TRANSMITTED VIA ELECTRONIC MAIL

DATA REQUEST

Request Date: Tuesday May 10, 2022

Response Due: Friday May 13, 2022

To: Alona Sias, Director Strategy & Business Development

Alona.Sias@nexteraenergy.com

Horizon West Transmission

One California Street, Suite 1600 San Francisco, California 94111

Originator: Sara S. Moore, Wildfire Safety Analyst

Sara.Moore@energysafety.ca.gov

Data Request Number: OEIS-HWT-22-001

Subjects:

Q01. Regarding HWT's 2021 and 2022 expenditures in the HFTD versus non-HFTD

Q02. Regarding projected costs for 2022

INSTRUCTIONS

- a. Provide all information in your possession, custody, or control, or the possession, custody, and/or control of your affiliates or agents, that is responsive to these data requests by the due date identified above.
- b. Responses and documents may be produced and served electronically, but they must be fully machine-readable and searchable.
- c. If you have any questions about the meaning or scope of the data requests herein, direct such questions to the Energy Safety staff identified as the "Originator" of this request at your earliest opportunity.

- i. Lack of clarity on meaning or scope of requests without prior request for clarification from the "Originator" will not be a permissible reason for incomplete responses and will be regarded as non-compliance with the request.
- d. Identify the personnel (e.g., employees, consultants, agents, etc.) who provided information responsive to each of the data requests below. As used in this context herein, "identify" means to provide the full name, business address, and title of each employee, consultant, or agent who provided such information.
- e. If you do not know the exact answer to any of the requests below, please so indicate and provide your best estimate.
- f. Provide data in its original format (e.g., PDF, Excel, GIS shapefile, etc.), unless otherwise specified in the request.
- g. Send your response to Sara S. Moore (sara.moore@energysafety.ca.gov), sending a copy to:
 - i. Nicole Dunlap (Nicole.Dunlap@energysafety.ca.gov)
 - ii. Noe Rojas (noe.rojas@energysafety.ca.gov)
 - iii. Stephen Lai (<u>stephen.lai@energysafety.ca.gov</u>)
 - iv. Emily Ginsburg (emily.ginsburg@energysafety.ca.gov)
 - v. Stephanie Ogren (Stephanie.Ogren@energysafety.ca.gov)

HWT's responses to OEIS-HWT-22-001 are below in blue text.

REQUEST

Q01. Regarding HWT's 2021 and 2022 expenditures in the HFTD versus non-HFTD:

Per HWT's Table 12 submitted on May 6, 2022, all of HWT's 2022 WMP expenditures are assigned to the HFTD. In 2021, HWT assigned all of its expenditures to the non-HFTD (WMP 2021 Update Table 12). However, in HWT's 2021 WMP Update, this explanation indicates that HWT's facility has been located exclusively in the HFTD since it began operation in 2020 (p. 22):

HWT is a new, transmission-only utility with no end-use customers. HWT's first transmission project, the Suncrest Facility, was placed into operation on February 29, 2020. The Suncrest Facility is located near the town of Alpine in San Diego County, California, in an area that is designated as a Tier 3 (Extreme) HFTD based on the CPUC's Fire-Threat Map.

Was last year's WMP financial data wrongly assigned to the non-HFTD and this year's data correctly assigned to the HFTD? Please explain the different assignations of the HWT facility to both HFTD and non-HFTD.

HWT Response

Last year's WMP financial data was assigned to the non-HFTD category in error. The data was meant to be assigned to the HFTD category.

- **Q02. Regarding projected costs for 2022:** In 2021, per Table 12, HWT projected total expenditures across its territory for 2022 of \$18,946 (in thousand dollars). In 2022, per Table 12, HWT is projecting total expenditures across the HFTD for 2022 of \$1,890 (in thousand dollars).
 - a. What is the correct projected cost for 2022 for both HWT's entire territory and the HFTD?
 - b. Are these supposed to be the same number, given that the HWT facility is located entirely within the HFTD?

HWT Response

a. \$1,890 (in thousand dollars) is the correct amount for spend in 2022 across HWT's entire territory. HWT had forecasted to spend approximately \$18,641 (in thousand dollars) in 2022 on Grid Design and System Hardening initiatives as reported in the 2021 Table 12. However, in 2021, HWT was able to make significant progress in the

- initiatives, spending approximately \$15,775 (in thousand dollars) that was originally forecasted for 2022, as reported in the 2022 Table 12.
- b. HWT's territory is only in a Tier 3 HFTD. All actual and forecasted spend is entirely in the HFTD.

END OF REQUEST

d. Identify the personnel (employees, consultants, agents, etc.) who provided information responsive to each of the data requests below. As used in this context herein, "identify" means to provide the full name, business address, and title of each employee, consultant or agent who provided such information.

HWT Response

Lenneal Gardner Regulatory and Business Manager On behalf of Horizon West Transmission P.O. Box 666 Pittsburg, CA 94565